

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	47	--	--	763	204	174	-47	1,061	175	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	321	0	17	50	-51	--	-3	37	52	250
Pentanes Plus	34	0	--	--	1	--	0	8	1	25
Liquefied Petroleum Gases	287	--	17	50	-52	--	-3	29	51	225
Ethane/Ethylene	115	--	0	--	-119	--	-1	--	16	-19
Propane/Propylene	118	--	33	43	68	--	5	--	28	230
Normal Butane/Butylene	37	--	-16	1	0	--	-8	16	7	6
Isobutane/Isobutylene	17	--	-1	6	0	--	0	13	0	8
Other Liquids	--	32	--	460	1,744	270	-159	2,626	58	-19
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	32	--	13	274	31	-4	341	11	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	13	274	28	-4	339	11	0
Fuel Ethanol	--	26	--	0	270	41	-3	329	11	0
Renewable Fuels Except Fuel Ethanol	--	6	--	13	4	-14	-1	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	30	-1	--	2	2	43	-19
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	417	1,470	240	-158	2,282	3	0
Reformulated	--	--	--	139	251	161	17	534	0	0
Conventional	--	0	--	278	1,220	79	-175	1,748	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,746	390	1,417	-272	-153	--	150	5,285
Finished Motor Gasoline	--	--	3,189	61	264	-281	-2	--	1	3,234
Reformulated	--	--	1,270	--	--	-142	0	--	--	1,129
Conventional	--	--	1,919	61	264	-140	-2	--	1	2,105
Finished Aviation Gasoline	--	--	--	0	4	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	92	75	381	--	52	--	0	496
Kerosene	--	--	4	--	--	--	3	--	0	1
Distillate Fuel Oil ⁶	--	--	296	122	747	9	-197	--	57	1,313
15 ppm sulfur and under ⁷	--	--	263	76	639	9	-112	--	21	1,078
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	1	10	--	-30	--	25	20
Greater than 500 ppm sulfur	--	--	29	44	98	--	-55	--	11	215
Residual Fuel Oil ⁸	--	--	36	87	--	--	-35	--	66	92
Less than 0.31 percent sulfur	--	--	8	14	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	--	--	--	-24	--	NA	NA
Greater than 1.00 percent sulfur	--	--	22	73	--	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	4	0	-1	--	-1	--	--	4
Naphtha for Petro. Feed. Use	--	--	4	0	--	--	-1	--	--	5
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	6	12	--	-1	--	6	26
Waxes	--	--	0	2	--	--	0	--	1	1
Petroleum Coke	--	--	26	12	--	--	--	--	15	23
Marketable	--	--	6	12	--	--	--	--	15	3
Catalyst	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil	--	--	44	24	10	--	26	--	2	50
Still Gas	--	--	39	--	--	--	--	--	--	39
Miscellaneous Products	--	--	2	--	--	--	0	--	0	2
Total	368	31	3,763	1,663	3,314	172	-363	3,724	435	5,516

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.